



GTUranium

A Uranium Explorer

Near Key Lake Mill in Canada's Athabasca Basin

website: gtu.gtsgt.net

Corporate Presentation/Q2 2024

GTUranium





DISCLAIMER

This presentation has been prepared by GTUranium Energy INC. ("Company") using its best efforts to realistically and factually present the information contained. However, subjective opinion, dependence upon factors outside GTU's control and outside information sources unavoidably dictate that GTU cannot warrant the information contained to be exhaustive, complete or sufficient. In addition, many factors can affect the presentation which could significantly alter the results intended by GTU, rendering the presentation unattainable or substantially altered. Therefore, interested uses should conduct their own assessment and consult with their own professional advisors prior to making any investment decisions.

This presentation contains certain "forward-looking statements" within the meaning of applicable Canadian securities laws. Forward-looking statements can generally be identified by the use of forward-looking terminology such as "may", "will", "expect", "intend", "estimate", "anticipate", "believe", "continue", "plans", "potential" or similar terminology. Forward-looking statements in this presentation include, but are not limited to, statements and information related to the potential and demand of nuclear power and uranium; the advantages of small modular reactors; the use of survey and technical information; the plans and objectives of GTUranium Energy INC. (the "Company") with respect to the exploration properties and the timing related thereto, including with respect to future drilling programs; and other statements regarding future plans, expectations, projections, objectives, estimates, guidance and forecasts, as well as statements as to management's expectations with respect to such matters. Forward-looking statements are not historical facts and are made as of the date of this presentation. These forward-looking statements involve numerous risks and uncertainties, and actual results may vary. Important factors that may cause actual results to vary include without limitation, risks related to the ability of the Company to accomplish its plans and objectives with respect to the exploration properties within the expected timing or at all, including the timing and receipt of certain approvals, changes in uranium prices, changes in interest and currency exchange rates, risks inherent in exploration estimates and results, timing and success, inaccurate geological and metallurgical assumptions (including with respect to the size, grade and recoverability of mineral reserves and resources), changes in development or mining plans due to changes in logistical, technical or other factors, unanticipated operational difficulties (including failure of plant, equipment or processes to operate in accordance with specifications, cost escalation, unavailability of materials, equipment and third party contractors, delays in the receipt of government approvals, industrial disturbances or other job action, and unanticipated events related to health, safety and environmental matters), political risk, social unrest, and changes in general economic conditions or conditions in the financial markets. In making the forward-looking statements in this presentation, the Company has applied several material assumptions, including without limitation, the assumptions that the Company will be able to accomplish its plans and objectives with respect to the exploration properties within the expected timing; market fundamentals will result in sustained uranium demand and prices; the receipt of any necessary approvals and consents in connection with the development of any properties; and the availability of financing on suitable terms for the planned activities and development of the exploration properties. The actual results or performance by the Company could differ materially from those expressed in, or implied by, any forward-looking statements relating to those matters. Accordingly, no assurances can be given that any of the events anticipated by the forward-looking statements will transpire or occur, or if any of them do so, what impact they will have on the results of operations or financial condition of the Company. Except as required by law, the Company is under no obligation, and expressly disclaim any obligation, to update, alter or otherwise revise any forward-looking statement, whether written or oral, that may be made from time to time, whether as a result of new information, future events or otherwise, except as may be required under applicable securities laws.

Technical information has been prepared in accordance with the Canadian regulatory requirements set out in National Instrument 43-101 and reviewed on behalf of the Company by Carl Schulze, P.Geo, Q.P., who is a Qualified Person.



DRILLING HIGHLIGHTS

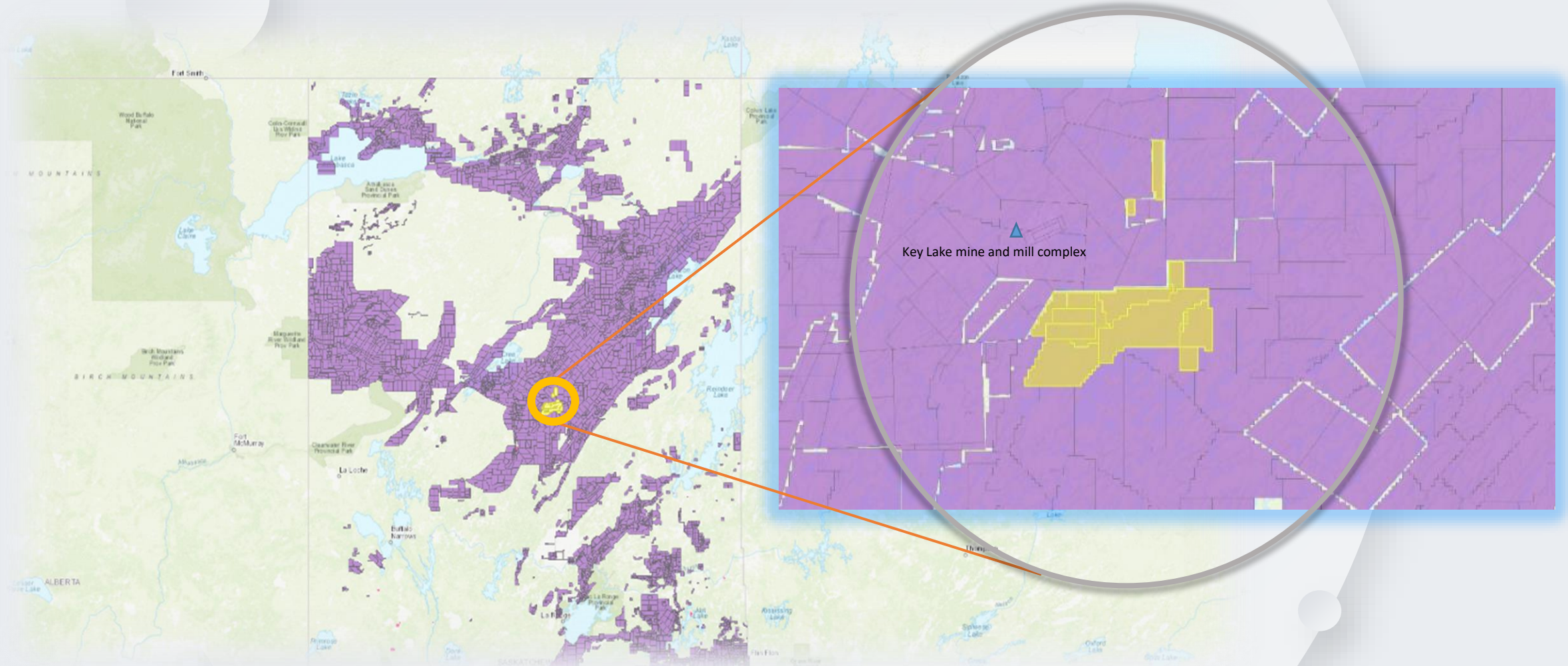
Historical Drill Hole C1 (**10.0m** @ 0.063% U₃O₈) Starting from **SURFACE**

Feb 2024: completed 11 drill holes (2,558 metres) in drill program on the project. **10** out of 11 drillholes intersected radioactivity up to 1500 cps in range of 30 m

4 drillholes near Robert's Showing hit with intense basement alterations including hematite mineralization, clayification, chlorite, and carbonate with shear zone

Hungry Lake property highlight: DDH AH 008 Uranerz 1989 @ 210m in hole length **168 ppm** Ut, 268ppm Th, 1489 ppm Ba, 5404 ppm Sr.

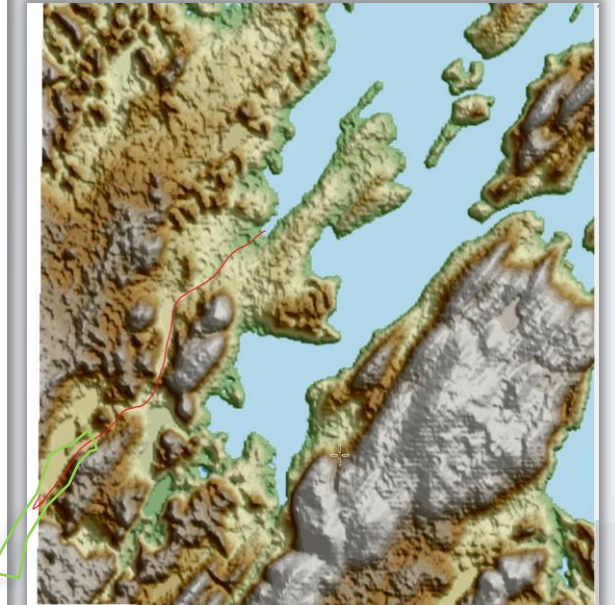
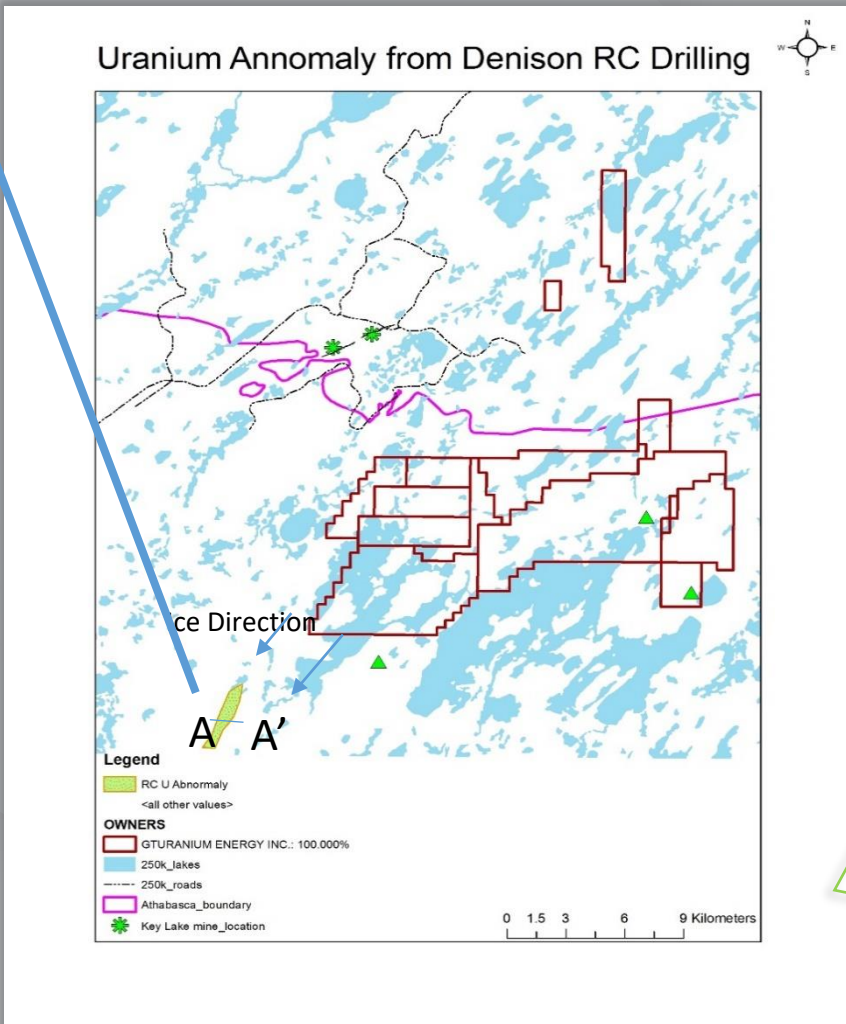
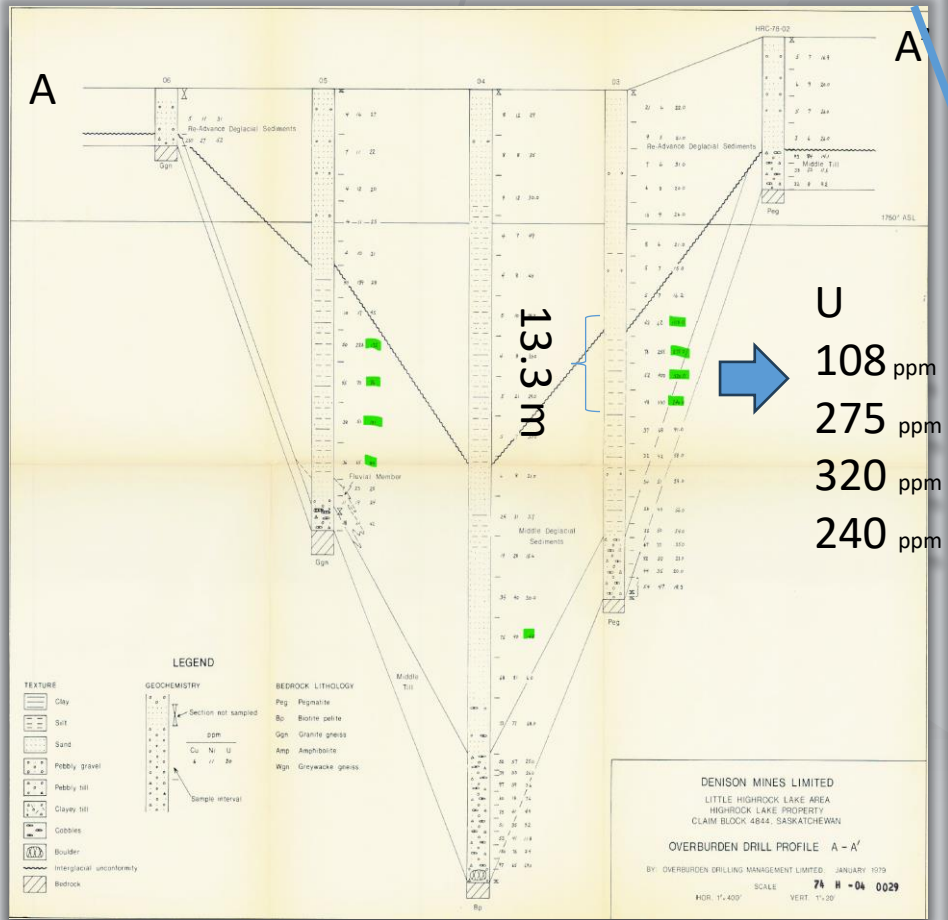
THE BEST CANADIAN URANIUM JURISDICTIONS--ATHABASCA EXCEPTIONAL **KEY LAKE URANIUM MILL AREA** PORTFOLIO



163 sq km, 100% owned, no royalty Uranium Highrock Lake projects 10 km away from Cameco Key Lake uranium Mines, Athabasca Basin. Near Highway, Powerline, and Mill.

Denison Mines LTD RC Drilling in 1978 Revealed: A MAJOR ORE BODY in Glacial Lake Highrock

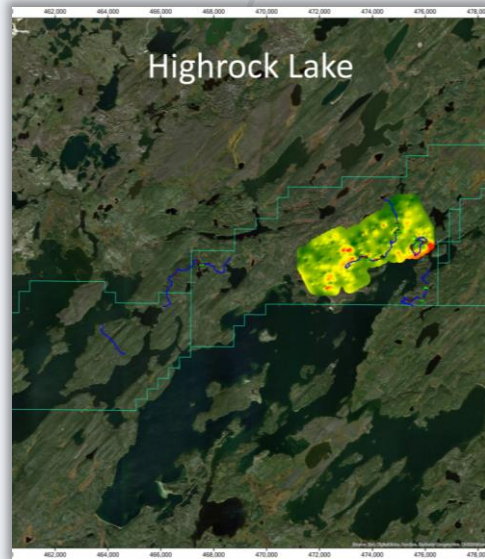
74H04-0029 Assessment Report Concluded: " the dimension and strength of the anomaly indicated that it is derived from a Major Ore Body" " the source must therefore lie between the Athabasca Basin and the Denison Property."





EXPLORATION ACTIVITIES BY GTURANIUM ENERGY INC

PROSPECTING



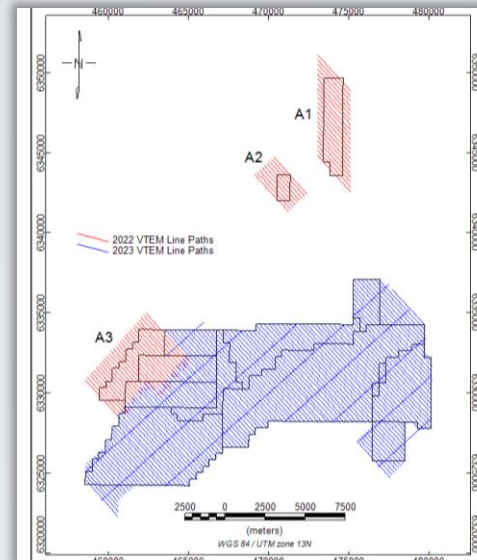
Linglin Chu, M.Sc., P.Geo;
Yongxin Liu, M.Sc., P.Geo

RADON SURVEY 1337 POINTS



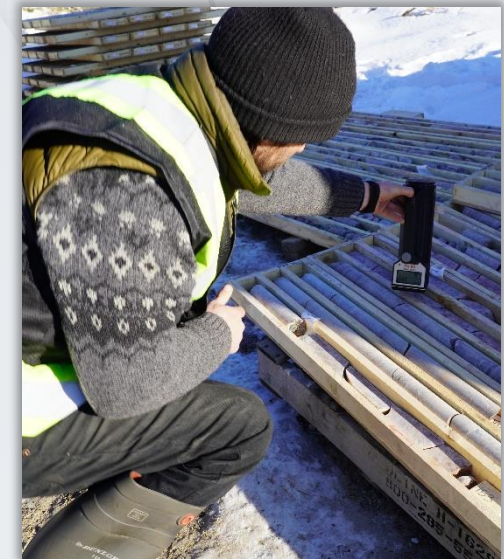
RadonEx Ltd.

GEOPHYSICAL SURVEY



Ground Gravity IP/DC-
RESISTIVITY : Discovery Int'l
Geophysics Inc
Air VTEM™ Plus: Geotech Ltd.

11DDH DRILLING



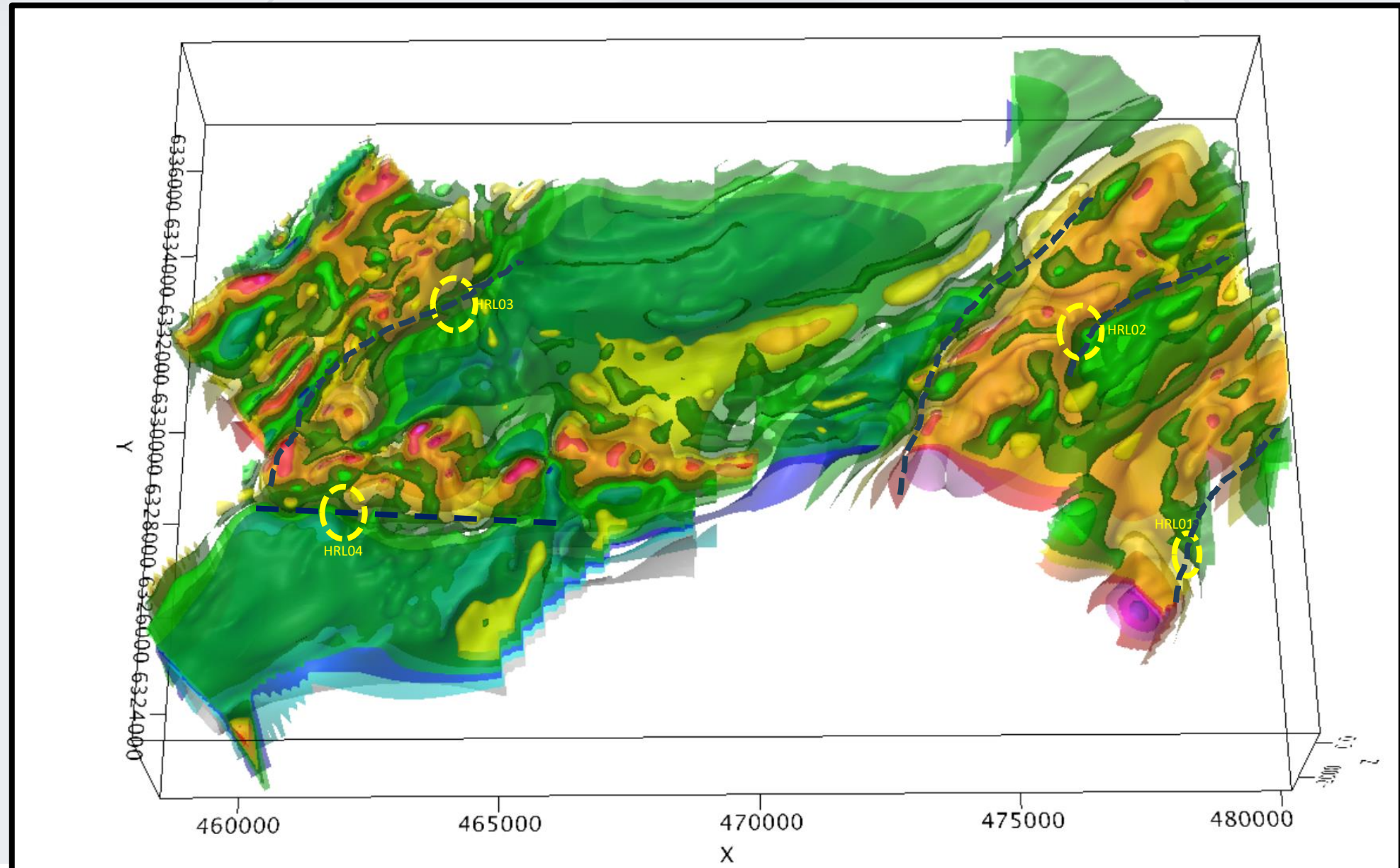
Aurora Geosciences Ltd.



GTUranium

HIGHROCK LAKE PROPERTY

Deep-rooted Geological Structural "Trap" for Uranium Mineralization

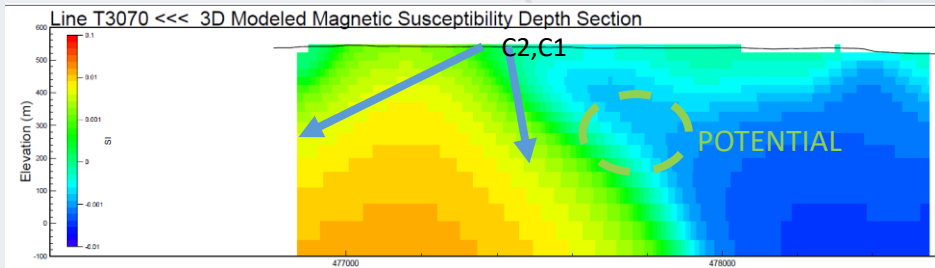
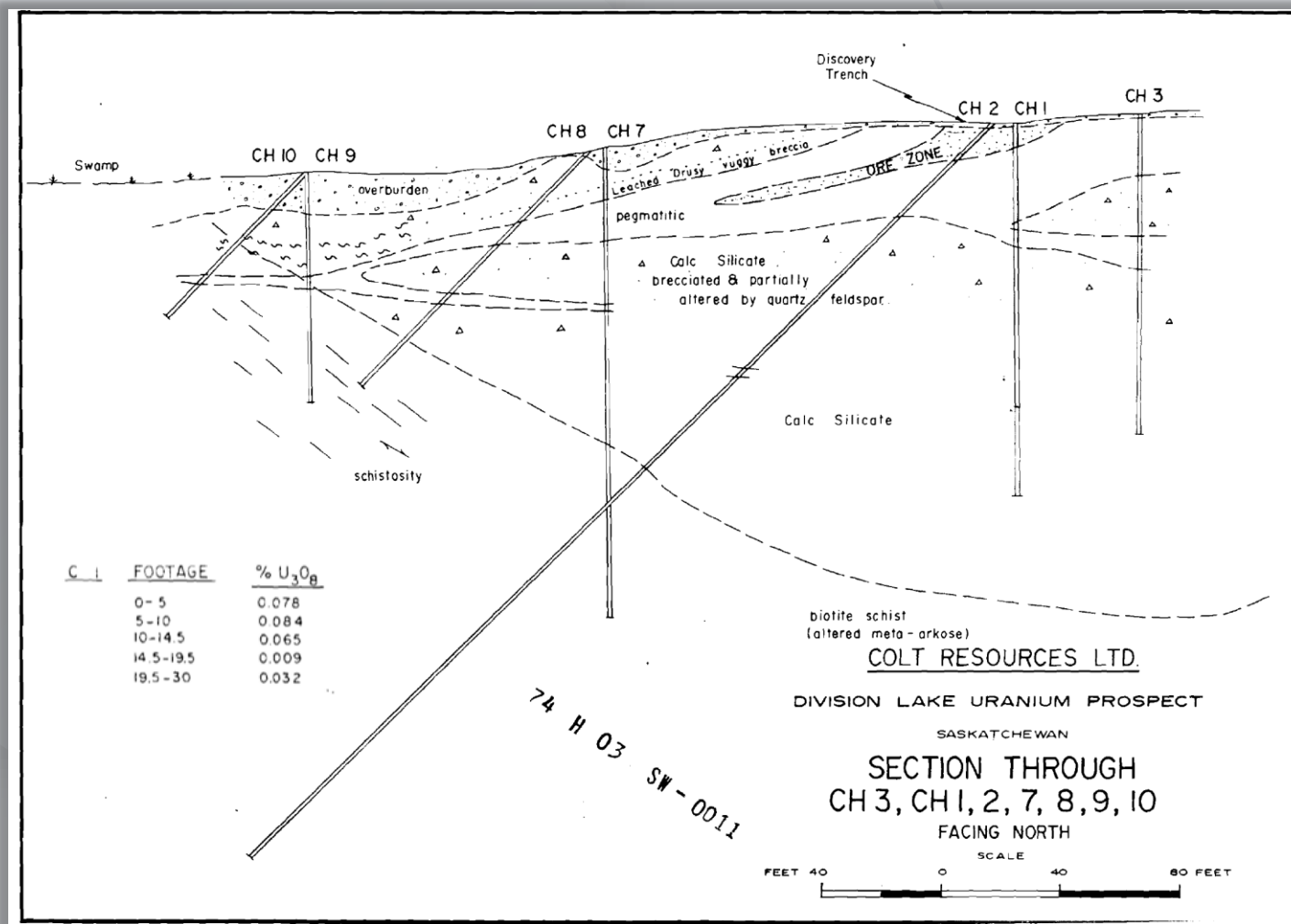
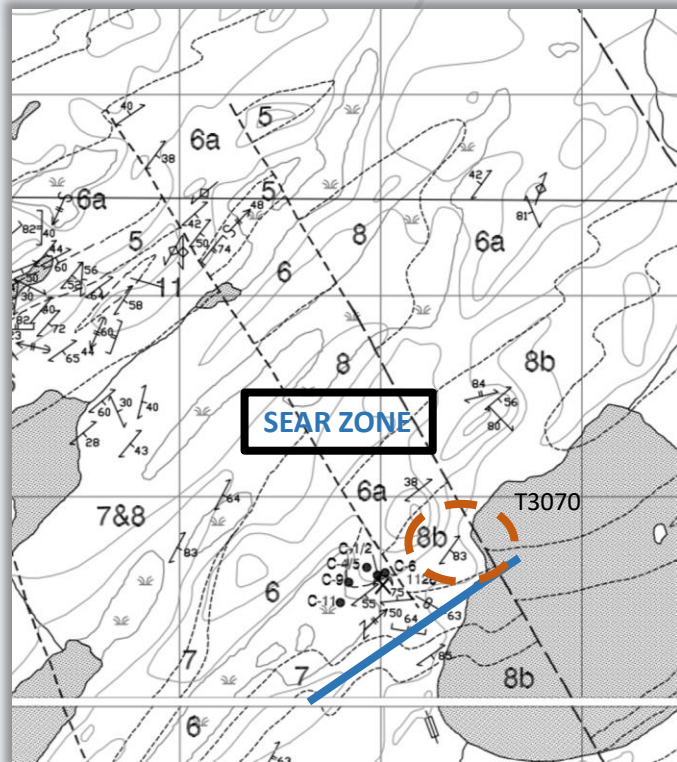




GTUranium

HRL01 Zone

C1 DRILLHOLE : 10 M @0.063% U3O8 FROM SURFACE POTENTIAL IS EAST SIDE OF DISCOVERY TRENCH?





GTUranium

HRL02 Zone

BASEMENT-HOSTED URANIUM ANOMALIES ARE IDENTIFIED IN ALTERATION, STRUCTURE AND RADIOACTIVITIES NEAR Robert's Showing

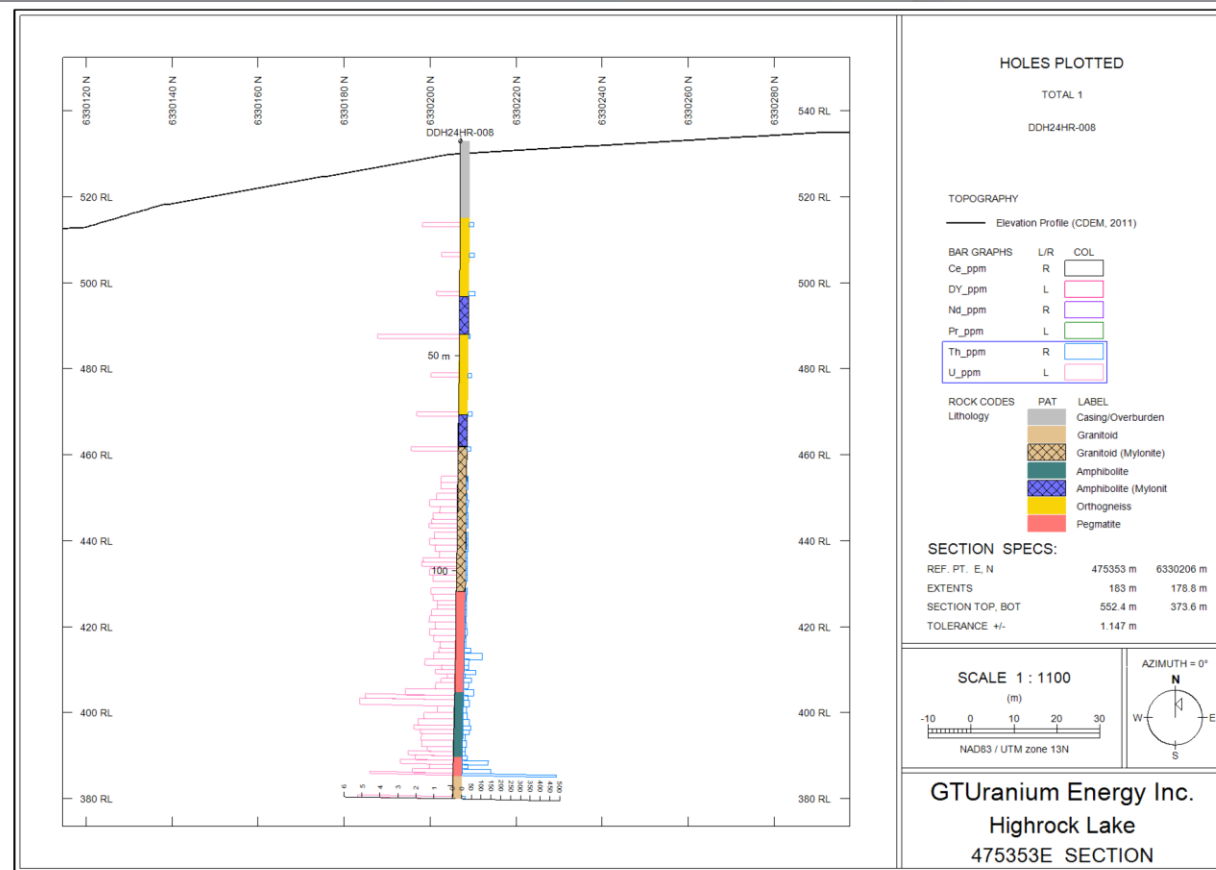
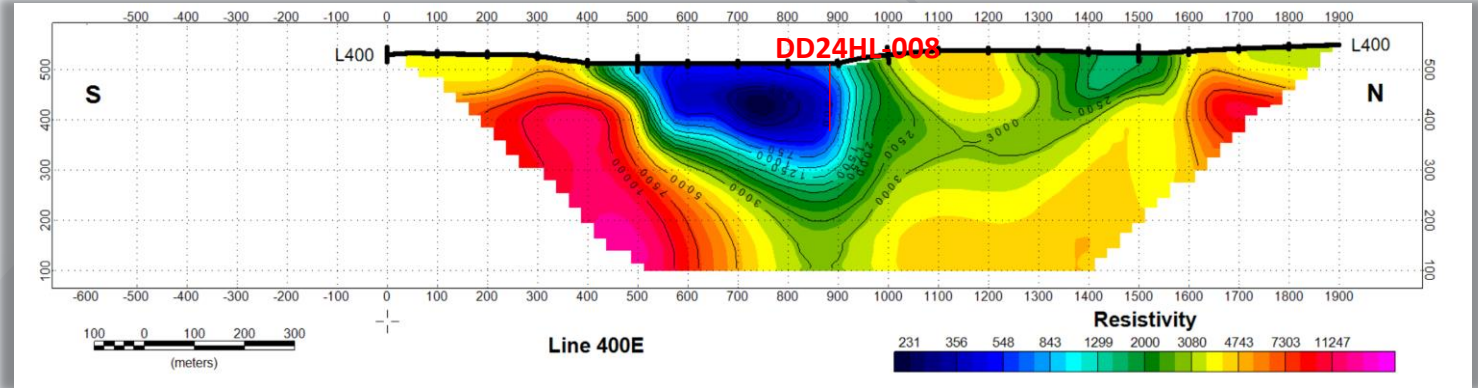
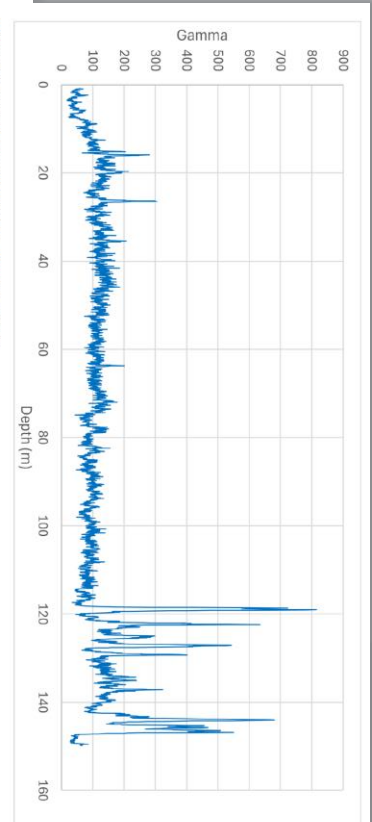


Figure 39. Lithology, U and Th values, DDH 24HR-008

Figure 38. Down-hole Gamma Log, DDH 24HR-008

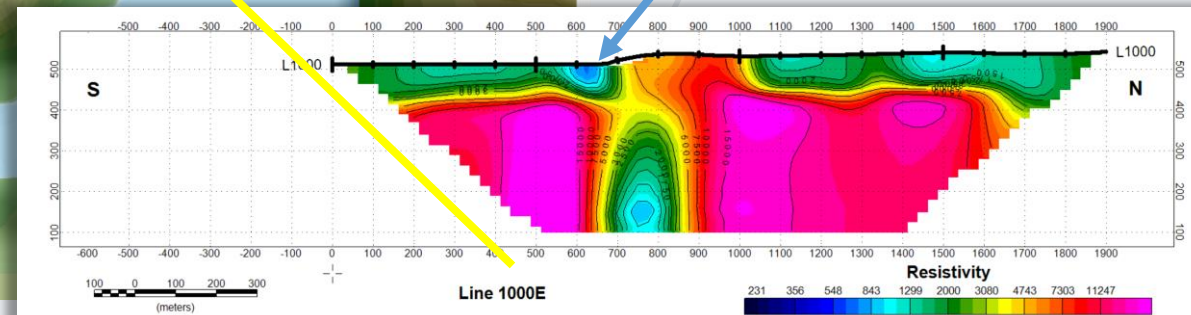
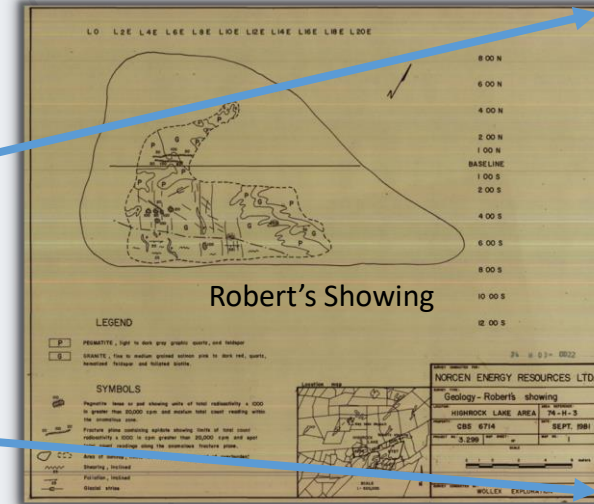
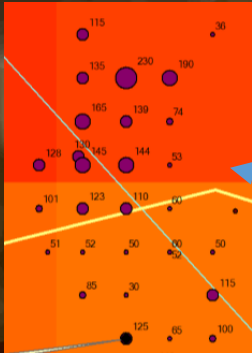
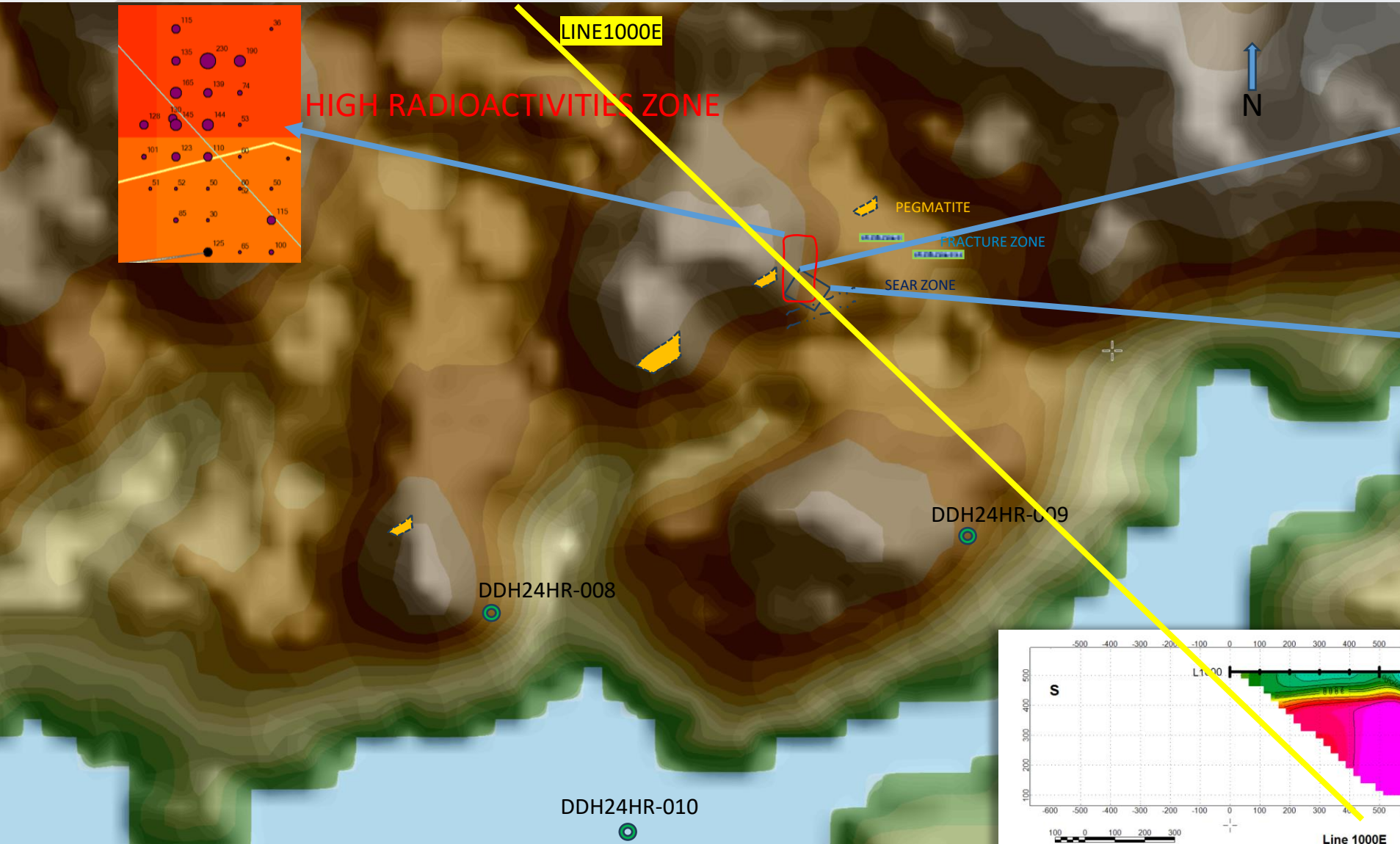




GTUranium

HRL02 Zone

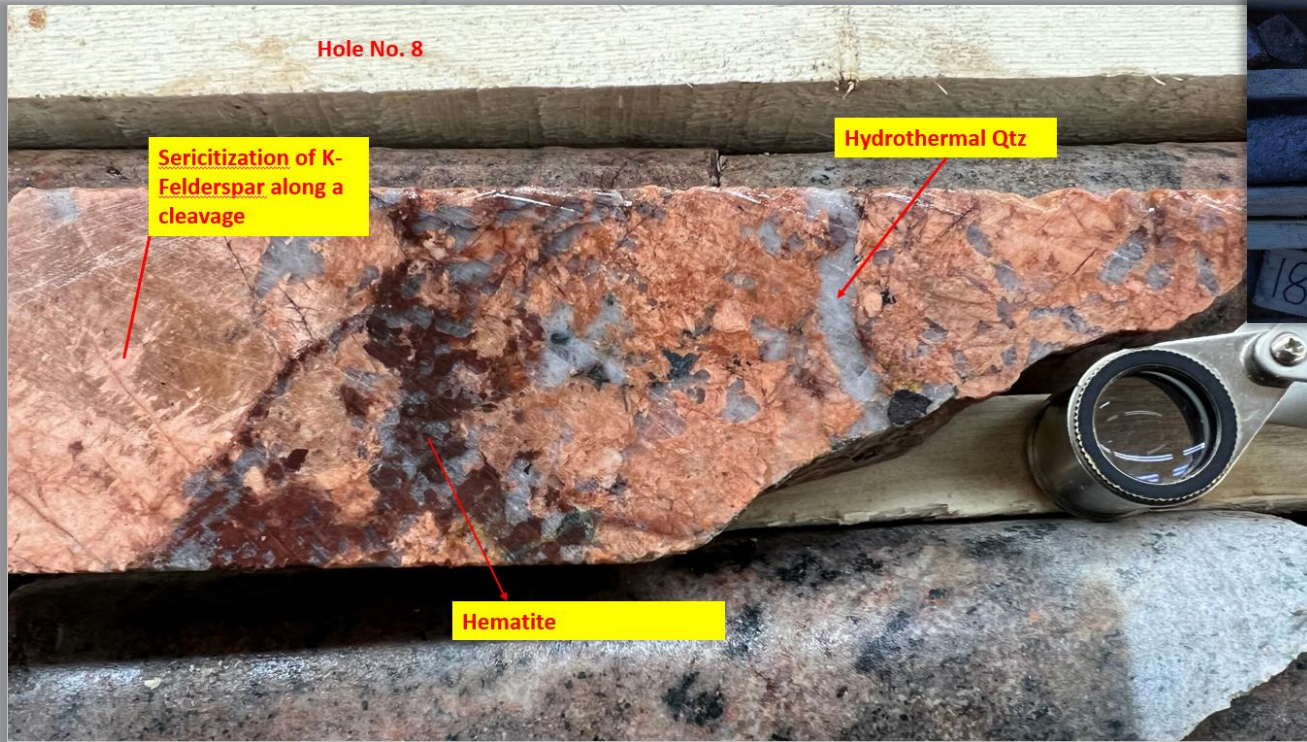
Robert's showing rock Assay **2.8% U3O8**





HRL02 ZONE: DDH24HR-008

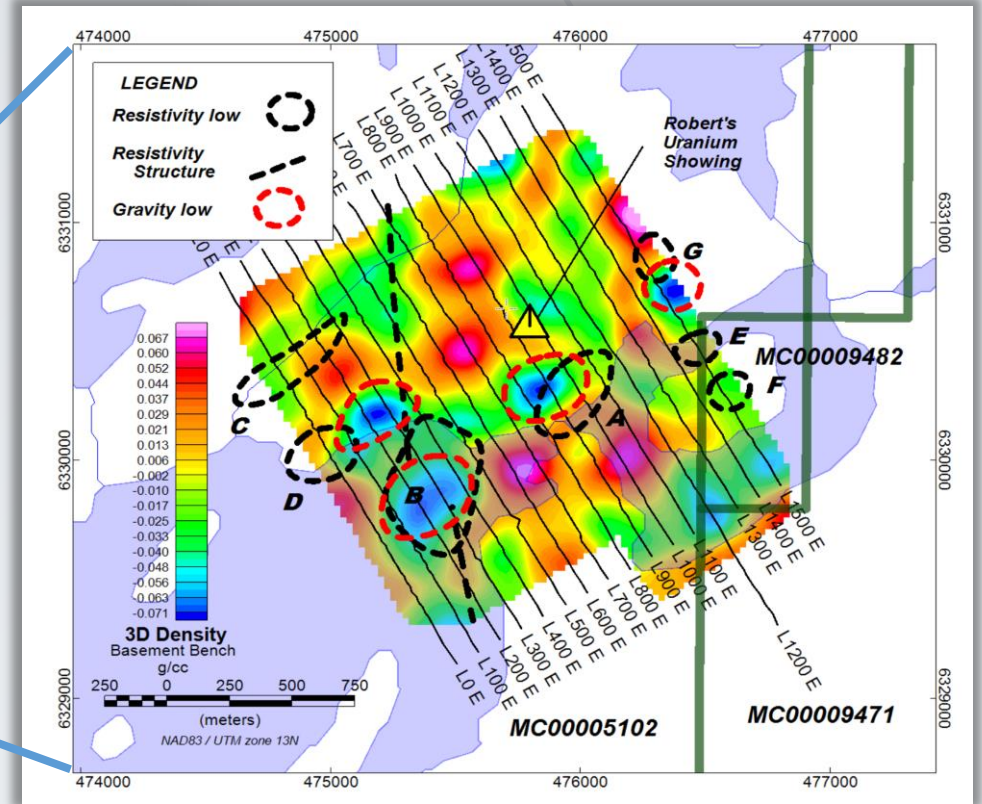
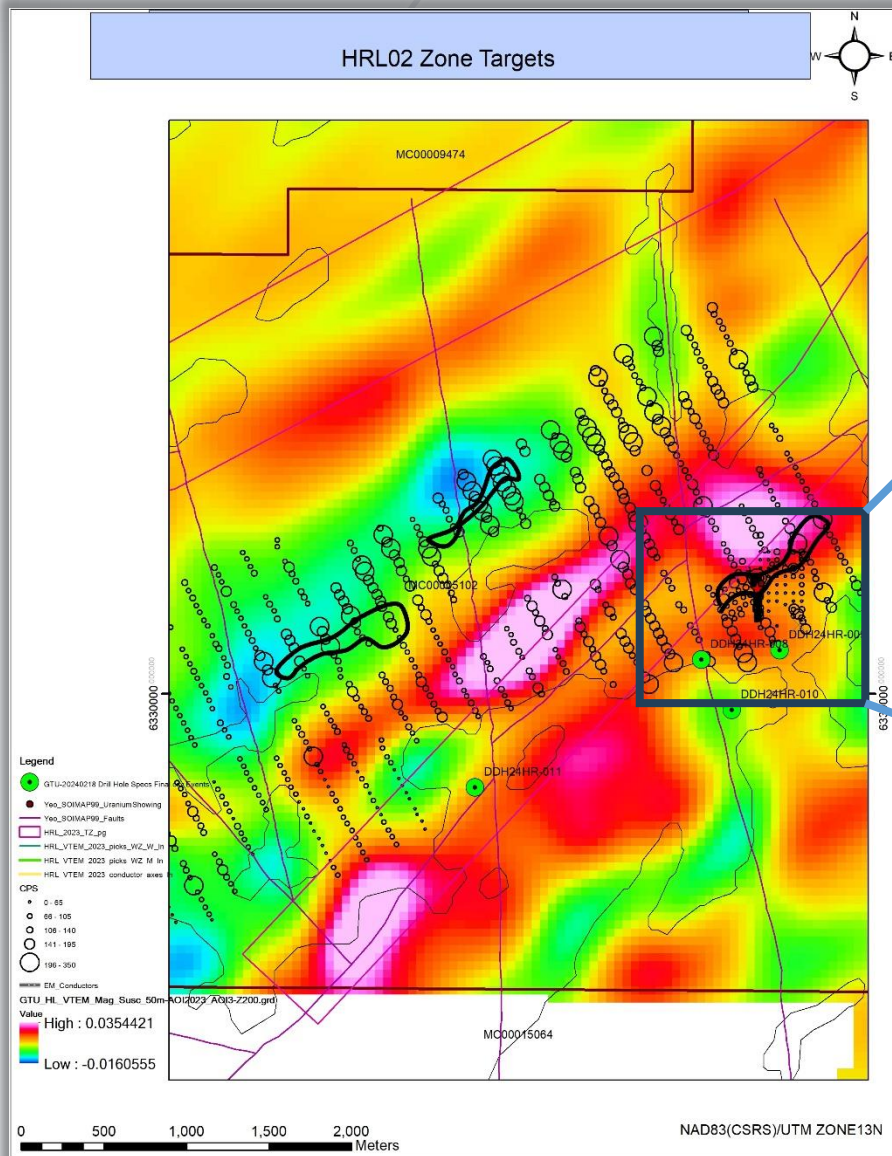
**SHEAR ZONE (65.0M-113M); BASEMENT ALTERATION ZONE (75-145M);
RADIOACTIVITY (120-148M)**





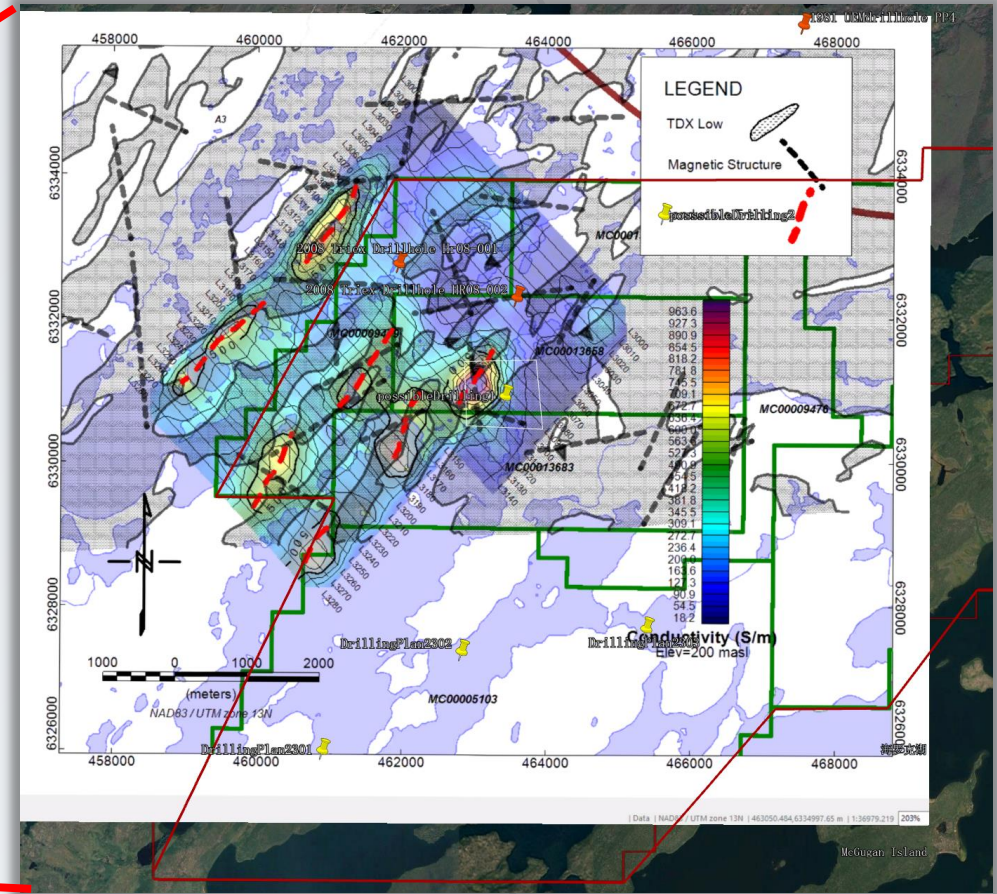
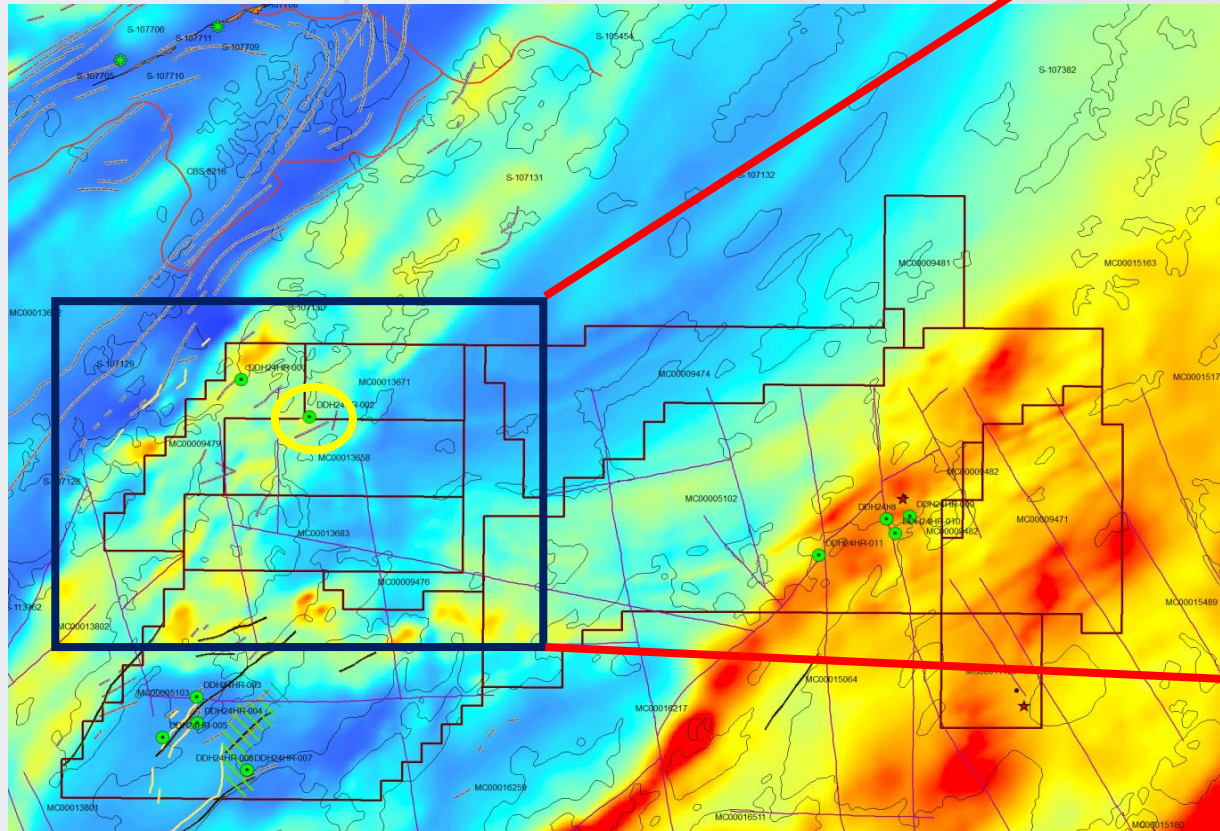
GTU Uranium

HRL02 ZONE: 3 RADIOACTIVITY, GRAVITY AND RESISTIVITY TARGETS; 1 URANIUM SHOWING; DEEP-SEATED FAULTS





HRL03 Zone





HRL03 Zone

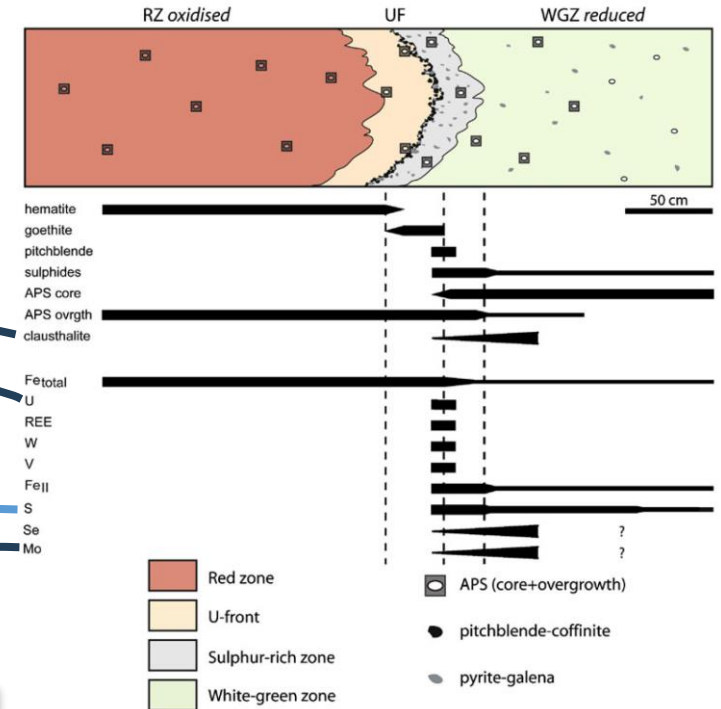
DDH24HR-002 in WGZ?

3m @59.7 ppm U total in 3 samples starting from 84.5 m to 102m

High S, Mo, Pb, Te indicates that the hydrothermal fluid was reduced ;

Reduced fluid entered to oxidizing conditions may form an economic deposit

Fig. 15 Schematic sketch of a uranium redox front developed in the basement of the Athabasca Basin. The mineralogy, the mineral content, distribution of associated redox sensitive elements in each zone (red zone, uranium front, sulphur-rich zone and white-green zone) are indicated



Drill Sample Interval Sheet					S ICP Total Digestion	Mo ICP MS Partial Digestion	Te ICP MS Partial Digestion	Cu ICP MS Total Digestion	Mo ICP MS Total Digestion	PbSUM ICP MS Total Digestion	U ICP MS Total Digestion	
DDH ID	Prefix	Sample No.	From (m)	To (m)	Interval (m)	ppm	ppm	ppm	ppm	ppm	ppm	
DDH24HR-002		440019	9.00	10.00	1.00	300	0.5	<0.01	3	0.87	12.1	4.57
		440021	16.10	16.60	0.50	47	0.12	<0.01	1.8	0.3	11.4	2.7
		440022	22.00	23.00	1.00	41	0.07	<0.01	2.6	0.21	6.25	2.32
		440023	31.50	32.50	1.00	51	0.07	<0.01	3.5	0.24	4.12	3.7
		440024	39.50	40.50	1.00	51	0.06	<0.01	3.2	0.26	3.88	2
		440025	46.50	47.50	1.00	55	0.13	<0.01	4.5	0.4	9.33	3.73
		440026	57.50	58.50	1.00	36	0.08	<0.01	1.3	0.16	12.4	11
		440027	58.50	59.50	1.00	33	0.07	<0.01	1.7	0.16	12.1	21.9
		440028	59.50	60.00	0.50	47	0.11	<0.01	1.7	0.37	13.1	24.2
		440029	67.50	68.50	1.00	56	0.13	<0.01	2.4	0.28	7.06	3.8
		440031	75.80	76.60	0.80	73	0.07	<0.01	1.7	0.21	11.3	5.21
		440032	84.50	85.50	1.00	1940	0.09	<0.01	3.2	0.15	2.29	1.38
		440033	93.00	94.00	1.00	5050	39.6	0.08	29	61.7	22.5	91.6
		440034	94.00	95.00	1.00	7820	9.77	0.12	46.3	11.4	38.5	80
		440035	101.00	102.00	1.00	19800	37.7	0.12	117	58.5	18.1	47.5
		440036	108.50	109.00	0.50	647	17.5	<0.01	8.5	18	20.2	6.45
		440037	114.00	115.00	1.00	273	0.6	<0.01	8.7	0.91	3.02	2.26
		440038	115.00	116.00	1.00	214	1.9	<0.01	11.4	1.97	3.88	3.66
		440039	116.00	116.50	0.50	116	0.3	<0.01	3.5	0.55	3	2.7
		440041	125.00	126.00	1.00	31	0.2	<0.01	6.1	0.45	1.99	3.13
		440042	134.00	135.00	1.00	2270	0.3	0.01	54.5	0.43	17	37
		440043	137.00	138.00	1.00	219	0.19	<0.01	5.4	0.4	5.76	4.71
		440044	149.30	150.30	1.00	406	0.21	<0.01	17.7	0.34	3.7	2.07
		440045	155.60	156.60	1.00	284	0.43	<0.01	6.2	0.94	12.5	4.64
		440046	156.60	157.60	1.00	228	0.56	<0.01	5	0.63	10.6	9.14
		440047	158.00	159.00	1.00	157	0.57	<0.01	4	1.86	16.4	6.07
		440048	165.50	166.50	1.00	58	0.18	<0.01	2.9	0.46	7.31	6.72



**Elevated radioactivity over a total of 29 metres up to 1,000 counts per second (cps)*
Significant structure and alteration including hydrothermal alteration associated with reduced fault breccia and shear zones.
hydrothermal fluid in sear zone(84-113m) produced up to 80 ppm U which is about 20 times of high-level uranium anomaly compared to u in pegmatite**

DDH24HR-002

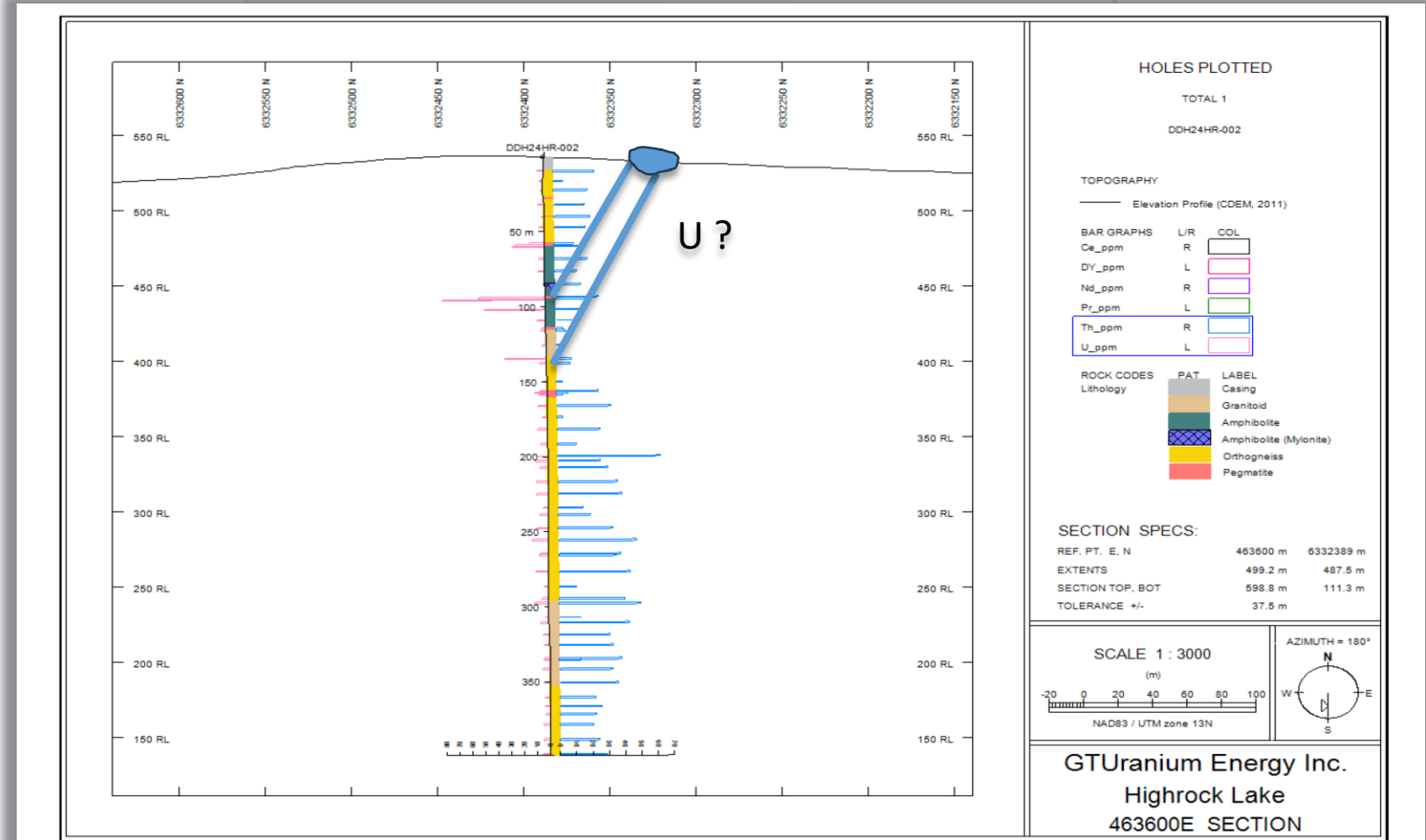
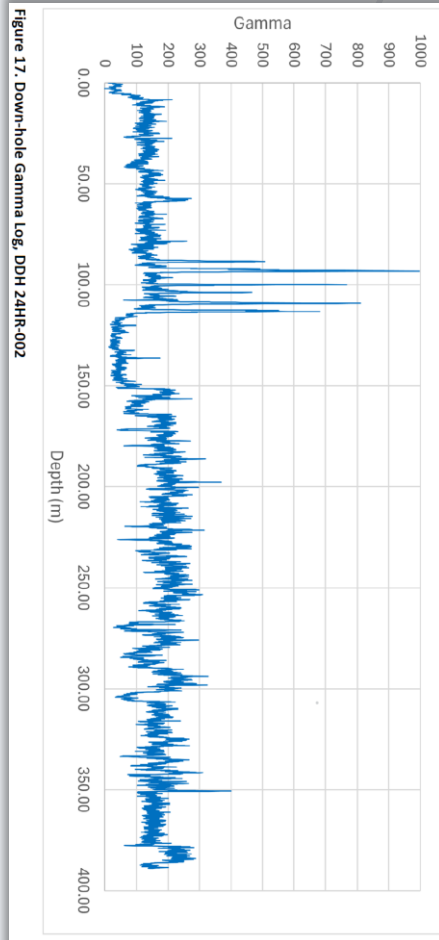


Figure 18. Lithology, U and Th values DDH 24HR-002



HRL04 Zone

- Down-hole gamma ray survey show several significant spikes up to about **1,460 cps**, extending from 142 m – 172 m;
- Assaying revealed a 1.0m interval from 165.87 m - 166.87 m returning **14.90 ppm U**, 202.0 ppm Th, 745 ppm Ce, 18.00 ppm Dy, 300 ppm Nd and 87.9 ppm Pr.
- A 1.58 m interval from 174.00 m – 175.58 m returned an average of **22.59 ppm U** with 921 ppm Ce, 20.23 ppm Dy, 352.7 ppm Nd, 106.9 ppm Pr and 229.2 ppm Th.

DDH24HR-004

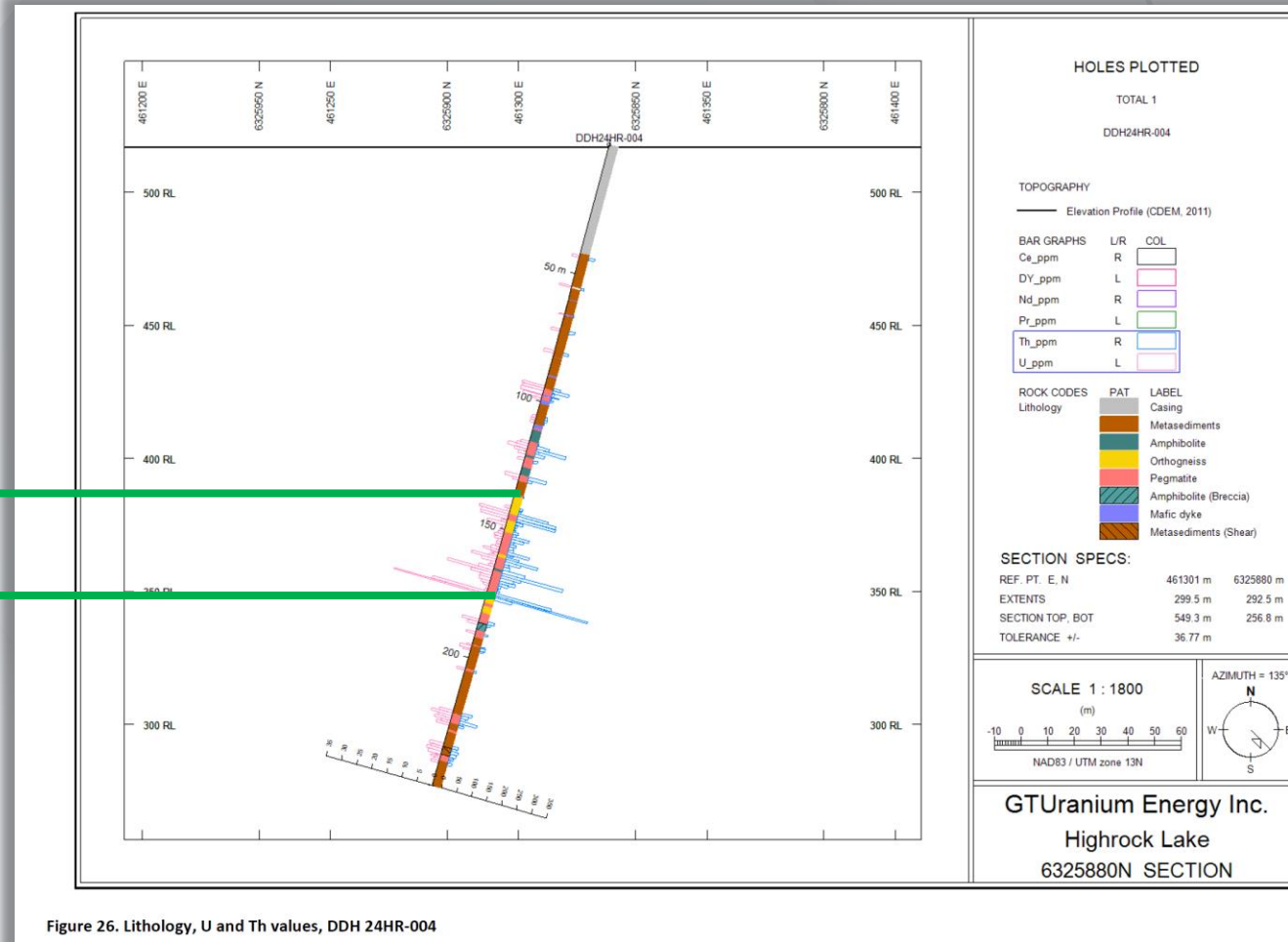
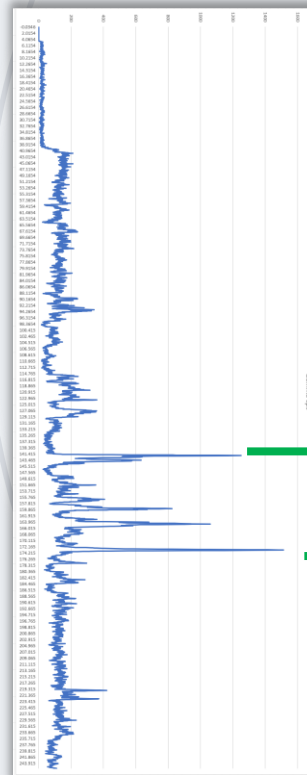


Figure 26. Lithology, U and Th values, DDH 24HR-004



HUNGRY LAKE PROPERTY

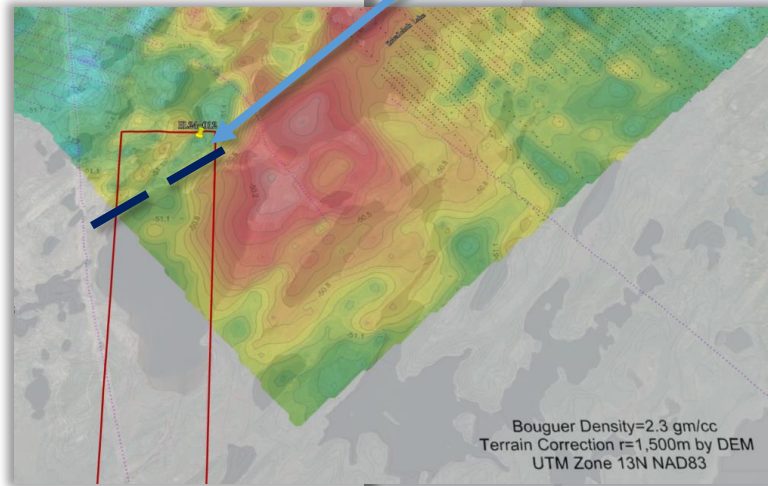
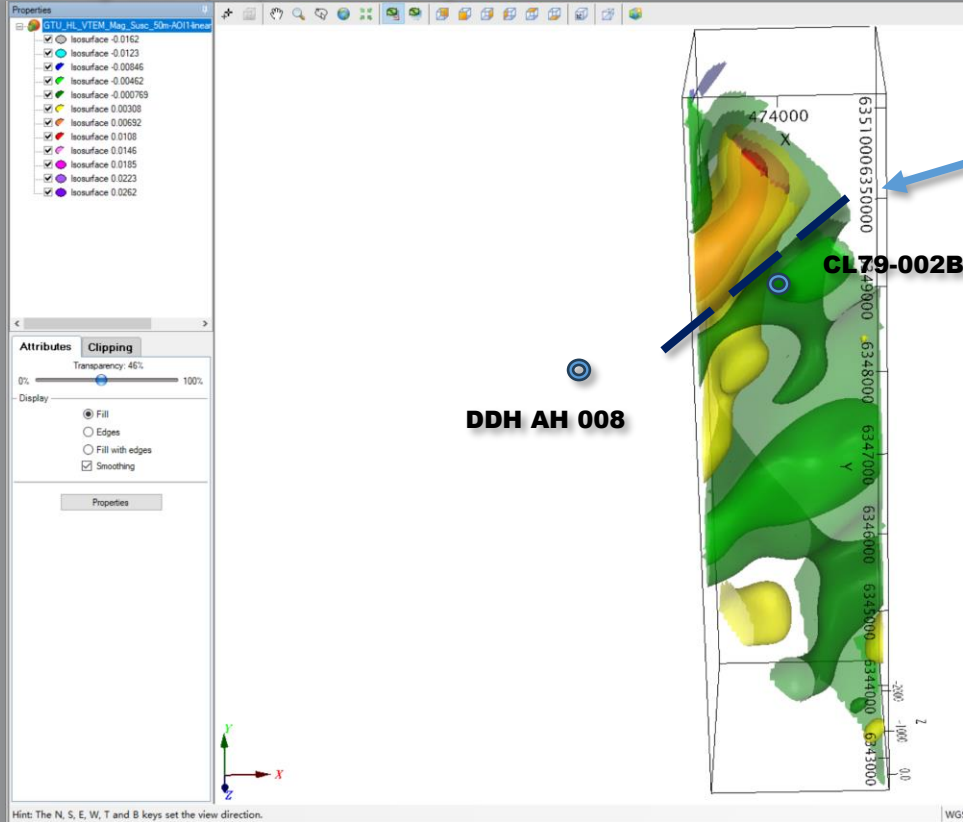
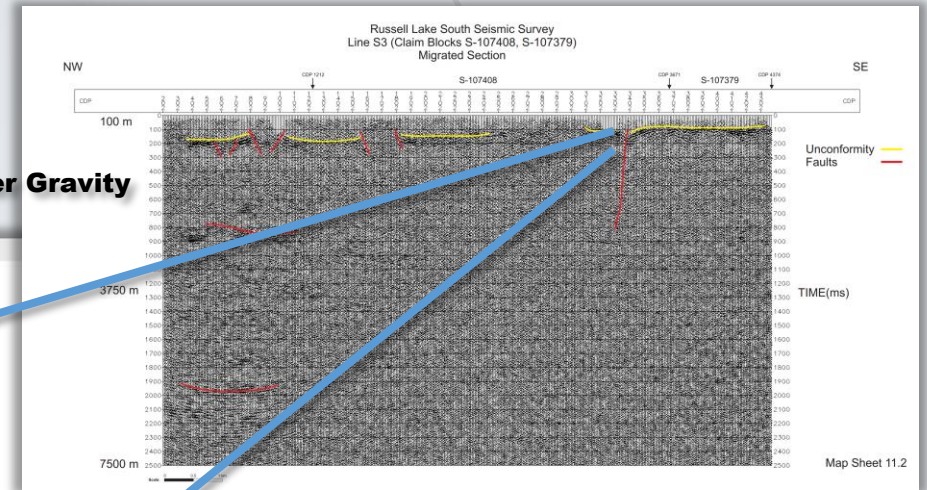
DDH AH 008 Uranerz 1989:

@ 210m in hole length 168 ppm Ut, 268ppm Th, 1489 ppm Ba, 5404 ppm Sr.

CL79-002B :

Very strong hematite mineralization, clayification, chlorite, and carbonate formation in the basement rocks of the basin below the unconformity for 110m

Seismic Survey Line S3 shows Interpreted deep fault structure from Rio Tinto Bouguer Gravity Survey and TFA (Goldak 2006)





GTUranium

**ATHABASCA BASIN
EXPLORATION**

10 MILES TO KEY LAKE URANIUM MILL

GTUranium Energy Inc, Canada

[Tel: +1=604-9986609](tel:+16049986609)

Email: li2992@yahoo.ca